



OMV Q3/25 Trading Update

This trading update provides provisional basic information on the economic environment as well as OMV's key performance indicators for the quarter ended September 30, 2025. The Q3/25 results will be published on October 29, 2025. The information contained in this trading update may be subject to change and may differ from the numbers of the quarterly report.

Economic environment

| | | Q3/24 | Q4/24 | Q1/25 | Q2/25 | Q3/25 |
|--------------------------------|------------|-------|-------|-------|-------|-------|
| Average Brent price | in USD/bbl | 80.34 | 74.73 | 75.73 | 67.88 | 69.13 |
| Average EUR-USD exchange rate | | 1.098 | 1.068 | 1.052 | 1.134 | 1.168 |
| Average THE natural gas price | in EUR/MWh | 35.29 | 43.69 | 47.88 | 36.37 | 33.36 |
| Average CEGH natural gas price | in EUR/MWh | 37.09 | 44.15 | 48.57 | 38.83 | 35.91 |

Source: Reuters/Platts, Trading Hub Europe (THE), Central European Gas Hub (CEGH)

Chemicals

| | | Q3/24 | Q4/24 | Q1/25 | Q2/25 | Q3/25 |
|--|----------|-------|-------|-------|-------|-------|
| Ethylene indicator margin Europe ¹ | in EUR/t | 522 | 510 | 529 | 589 | 570 |
| Propylene indicator margin Europe ² | in EUR/t | 406 | 383 | 400 | 467 | 448 |
| Polyethylene indicator margin Europe ³ | in EUR/t | 447 | 440 | 446 | 492 | 473 |
| Polypropylene indicator margin Europe ⁴ | in EUR/t | 407 | 402 | 383 | 377 | 360 |
| Utilization rate steam crackers Europe | in % | 83 | 84 | 90 | 82 | 84 |
| Polyolefin sales volumes | in mn t | 1.60 | 1.68 | 1.59 | 1.61 | 1.55 |
| thereof polyethylene sales volumes excl. JVs | in mn t | 0.46 | 0.48 | 0.49 | 0.53 | 0.42 |
| thereof polypropylene sales volumes excl. JVs | in mn t | 0.49 | 0.53 | 0.55 | 0.58 | 0.45 |
| thereof polyethylene sales volumes JVs | in mn t | 0.40 | 0.41 | 0.37 | 0.31 | 0.40 |
| thereof polypropylene sales volumes JVs | in mn t | 0.24 | 0.25 | 0.19 | 0.19 | 0.27 |

1 Ethylene CP WE (ICIS) - 1.18 * Naphtha FOB Rotterdam

2 Propylene CP WE (ICIS) - 1.18 * Naphtha FOB Rotterdam

3 HD BM FD EU Domestic EOM (ICIS low) - Ethylene CP WE (ICIS)

4 PP Homo FD EU Domestic EOM (ICIS low) - Propylene CP WE (ICIS)

Fuels & Feedstock

| | | Q3/24 | Q4/24 | Q1/25 | Q2/25 | Q3/25 |
|--|------------|-------|-------|-------|-------|-------|
| OMV refining indicator margin Europe based on Brent ¹ | in USD/bbl | 5.00 | 5.90 | 6.65 | 8.08 | 11.54 |
| Utilization rate refineries Europe | in % | 84 | 90 | 92 | 83 | 91 |
| Fuels and other sales volumes Europe | in mn t | 4.35 | 4.10 | 3.52 | 4.20 | 4.39 |

1 Actual refining margins realized by OMV may vary from the OMV refining indicator margin due to factors including different crude oil slate, product yield, and operating conditions.

Energy

| | | Q3/24 | Q4/24 | Q1/25 | Q2/25 | Q3/25 |
|---|------------|-------|-------|-------|-------|-------|
| Total hydrocarbon production | in kboe/d | 332 | 337 | 310 | 304 | 304 |
| thereof crude oil and NGL production | in kboe/d | 172 | 182 | 178 | 179 | 179 |
| thereof natural gas production | in kboe/d | 160 | 156 | 132 | 125 | 125 |
| Total hydrocarbon sales volumes | in kboe/d | 300 | 354 | 282 | 276 | 306 |
| thereof crude oil and NGL sales volumes | in kboe/d | 160 | 215 | 171 | 169 | 198 |
| thereof natural gas sales volumes ¹ | in kboe/d | 140 | 138 | 112 | 107 | 107 |
| Average realized crude oil price | in USD/bbl | 78.4 | 71.9 | 72.8 | 66.2 | 66.3 |
| Average realized natural gas price ^{1,2} | in EUR/MWh | 24.9 | 30.6 | 38.2 | 29.1 | 27.3 |

Note: Crude oil, NGL (Natural Gas Liquids), and natural gas figures may not add up due to rounding differences.

1 Does not consider Gas Marketing & Power

2 The average realized natural gas price is converted to MWh using a standardized calorific value across the portfolio of 10.8 MWh for 1,000 cubic meters of natural gas



Additional Information

Chemicals

In Q3/25, the negative impact from lower polyolefin sales volumes is expected to be offset by positive inventory effects in the clean Operating Result of Chemicals when compared to Q2/25.

Fuels & Feedstock

In Q3/25, retail and commercial margins slightly decreased compared to Q2/25.

Energy

Higher sales volumes in Q3/25 compared to Q2/25 had a positive impact on the clean Operating Result of the traditional E&P business. This is expected to be offset by unfavorable FX development, lower realized gas prices, a well write-off in Norway and one-off effects that benefited the Q2/25 result.

Other

In Q3/25, gas storage injections are expected to negatively impact the Group net working capital effects.

Consensus

The collection of the analysts' consensus on the quarterly result estimates, managed by Vara Research, is scheduled to open for submission on October 9, 2025, and will close on October 22, 2025, at 7:30 am CEST. The consensus will be made public on October 22, 2025.

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